

TABLE 2. General Statistics, by Geographic Areas and Type of Operation:

1963 and 1958-Continued

Industry code, industry geographic area and type of operation	1963									Value of net shipments and receipts	Quantity of net shipments of natural gas liquids	Capital expenditures (\$1,000)	1958	
	Establishment		All employees		Production and related			Value added in mining (\$1,000)	Cost of supplies, etc. and purchased machinery installed (\$1,000)				Value of shipments and receipts (\$1,000)	
	Total (number)	With 20 employees or more	Total (number)	Payroll (\$1,000)	Total (number)	Man-hours (1,000)	Wages (\$1,000)							All employees (number)
Type of Operation and Geographic Area - Continued West South Central - Continued Texas - Continued North Central Texas B (natural gasoline and fractionating) - Absorption														
Refrigeration														
Combination														
East Texas A (natural gasoline, cycle condensate, and														
Natural gasoline: Absorption														
East Texas B (natural gasoline and cycle condensate)														
Natural gasoline:		8		2,268										
West Texas A total		5	376	1,412	318	688	1,204	10,112	22,010	29,874	7,010	6,298	2,248	(NA)
Natural gasoline		1	230	158	186	408	157	6,128	16,809	21,982	975	4,257	955	(NA)
Absorption			28	406	27	52	337	1,634	921	1,556	1,987	500	999	(NA)
Refrigeration			58	929	50	105		1,602	3,037	4,349		1,195	290	(NA)
Combination	29	4	137		130	273	900	9,100	18,460	23,226	8,745	3,510	4,334	(NA)
Cycle condensate	16			478							2,313			(NA)
West Texas B (natural gasoline and cycle condensate)	3													(NA)
Natural gasoline: Absorption	6	2	73	5,321	69	149	478	2,143	10,551	11,863		983	831	(NA)
Combination														(NA)
Texas Panhandle total	12	19	777	3,608	682	1,441	4,409	24,963	87,393	106,636	51,836	21,105	5,720	(NA)
Natural gasoline: Absorption		14		10,91	507	1,056	3,155	17,956	54,670	72,181	33,395	14,513	445	(NA)
Combination	5	29	569	4			9,808	93,033	104,338	180,578	85,879	52,542	16,793	(NA)
Texas Panhandle total	30	29	1,554	10,681	1,400	2,796	9,581	88,819	95,498	169,125	81,598	50,548	15,192	(NA)
Natural gasoline	18	18	948	6,605	894	1,736	6,086	59,513	51,388	113,332	53,990	34,832	9,169	(NA)
Absorption	21	9	18	131	428	904	112	1,393	557	1,850	23,206	567	100	(NA)
Combination	63	8	486	3,454			2,958	24,242	20,911	40,418		13,149	4,735	(NA)
Mountain	58	7			30	58	222	4,214	8,840	11,453	4,281	1,994	1,601	(NA)
Natural gasoline:	33	1	31	233										(NA)
Combination	5	15									15,882			(NA)
Wyoming	16	15	355	2,337	305	627	2,006	11,227	25,085	33,411	10,943	10,548	2,901	(NA)
Natural gasoline: Absorption	5	13												(NA)
Combination	20	2	259	1,628	220	446	1,407	6,962	17,031	23,156	8,331	837		(NA)
New Mexico	10	23	69	510	64	134	470	3,738	6,667	8,898	2,965	1,592	1,507	(NA)
Natural gasoline: Absorption	5	20	854	5,943	731	1,473	4,965	52,798	123,724	168,660	50,194	29,727	7,862	(NA)
Combination	32	2	854	5,943	731	1,473	4,965	52,798	123,724	168,660	50,194	29,727	7,862	(NA)
Natural gasoline: Absorption	32		737	5,147	635	1,274	4,331	47,216	109,623	149,145	44,064	26,389	7,694	(NA)
Combination	25	3	92	610	78	152	511	5,103	5,914	10,871	4,691	2,587	146	(NA)
Wyoming	4		1,179	8,095	1,062	2,179	7,295	47,207	160,143	200,062	61,647	35,173	7,288	1,205
Combination	60		827	5,558	746	1,478	5,032	32,216	130,822	160,317	48,525	28,234	2,721	39,408
New Mexico	32	3	226	1,559	202	443	1,368	13,139	11,405	20,999	10,445	5,499	3,545	(NA)
Natural gasoline: Absorption	15		240	1,709	230	448	1,646	8,610	25,132	32,141	12,160	5,643	1,601	250
Combination	17		191	1,361	186	360	1,321	6,088	21,475	26,469	9,516	4,386	1,094	3,990
Pacific (California)	7	18	23	159	21	43	143	1,700	3,001	4,221	1,506	690	480	(NA)
Natural gasoline: Absorption	5		767	5,170	675	1,401	4,513	31,344	111,757	138,726	37,514	23,223	4,375	771
Combination	31	15	509	3,295	448	879	2,889	21,048	90,737	110,251	29,576	18,710	1,534	(NA)
Natural gasoline: Absorption	19			10,33										(NA)
Combination	55	18	1,323	7	1,197	2,374	9,171	63,929	156,675	217,710	70,206	26,308	2,894	1,801
Wyoming	40	13	1,033	8,090	956	1,880	7,428	34,588	128,646	161,044	50,162	18,864	2,190	59,553
Natural gasoline: Absorption	8	4	198	1,498	163	334	1,135	25,415	8,966	34,284	15,226	5,866	97	(NA)

Note: For an explanation of column n, captions, see appendix A.

Standard Notes: - Represents zero (D) Withheld to avoid disclosing figures for individual companies (NA) Not available (X) Not applicable.

General statistics for some States are not shown separately in this table in order to avoid disclosing figures for individual companies or because of the relatively small size of the statistics. Such States are shown below for 1963, with the number of establishments in each State (and in parentheses the number of employees or employment size range): Pennsylvania, 5 (15); Illinois, 3 (91); Michigan, 6 (54); North Dakota, 3 (83); West Virginia, 25 (250-499); Florida, 1 (20-49); Montana, 2 (10-19); Utah, 3 (20-49).

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 ⬆ Represents value of gross shipments and receipts less value of residue gas shipped and less cost of natural gas liquids and crude petroleum received for further processing

Represents gross shipments less natural gas liquids received for processing.

⚠ Figures for fractionating plants and nonproducing establishments are included with those for natural gasoline plants, for 1963 with absorption plants, and probably with absorption plants for 1958.

* Not shown since the difference between shipments and liquids received for such plants primarily reflects changes in finished products and materials inventories.

† Not shown since the cost of supplies, purchased fuel and electric energy, contract work, and purchased machinery installed exceeds the capital expenditures.